

Titan Energy Ltd (ASX: TTE) (“Titan” or “the Company”) is pleased to provide the following report on its operations during the three-month period ending 30 June 2014. This quarter the Company increased activity in Australia, and the USA.

HIGHLIGHTS

EXPLORATION & APPRAISAL

- Holcomb Ranch, Mueller Exploration Inc. Spuds the Holcomb 1-H well
- AWE Limited Spuds Drover-1 in EP 455
- Successful sale of a 12.5% interest in the Sargent Ranch project area
- Continued Revenue from Allen Dome North production

Titan Energy’s Chairman, Mr. Darren Levy, said:

“Titan Energy has recently ramped up its activities by focusing on near term exploration projects within its existing portfolio. This strategy, with some successful exploration, will enable Titan to achieve positive cashflows necessary for the further development of the potential company changing project EP455. To this end we are encouraged by the news from Holcomb 1-H and we should be in a position soon to announce further near term developments on Sargent Ranch and Perry Ranch. To further develop this strategy our teams in Australia, and the USA are investigating meaningful near term opportunities to assure continued momentum. Our current drilling program and further near term activities will ensure the next quarter is an extremely exciting time for Titan Energy.”

Management

Darren Levy
Executive Chairman
Paul Garner
Executive Director & CEO
Andrew Van Der Zwan
Non-Executive Director
Jack Toby
Company Secretary & CFO

Titan Energy Ltd

ASX: TTE

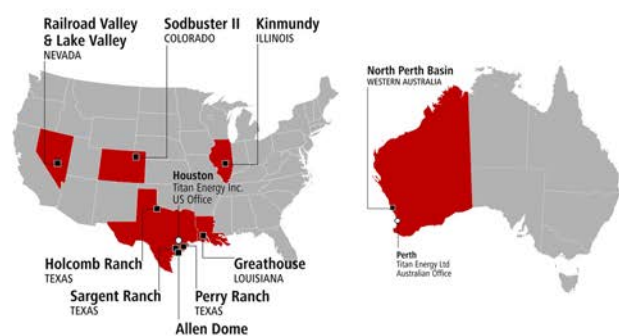
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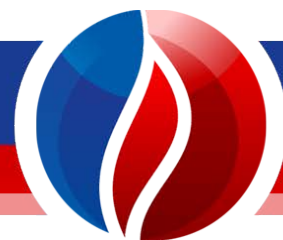
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ASSET TABLE

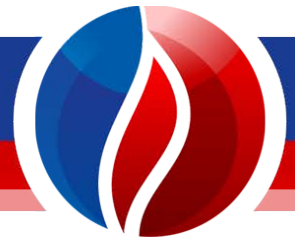
Asset	Interest %	Quarterly change in holding %	Acreage	Explanation / Date
<i>Texas</i>				
Allen Dome	94	-	276	
Allen Dome	85	-	344	
Perry Ranch	100	-	302	
Sargent Ranch	37.5	-12.5	337	Sale of interest 20/06/14
Holcomb	7.33	-4.33	4350	Sale of interest 30/04/14
<i>Colorado</i>				
Sodbuster II	0	-80	1360	Terminated 30/06/14
<i>Louisiana</i>				
Greathouse	50	-	252	
<i>Nevada</i>				
Railroad Valley	100	-	9808	
Lake Valley	100	-	7660	
<i>Illinois</i>				
Kinmundy	90	-	441	
<i>Western Australia</i>				
DR 11	0	-100	55 100	Expired 04/06/14
EP 455	18.5	-	112 400	

Table 1. Titan Energy Assets

JUNE QUARTER PRODUCTION TABLE

ALLEN DOME QU'ARTERLY PRODUCTION				
	Reese 2A	Reese S2	State 3A	Total (BBL)
April	107	608	107	822
May	206	650	109	965
June	226	680	113	1019
Total (BBL)	539	1938	329	2806

Table 2. Quarterly Production Table



EP 455 | North Perth Basin

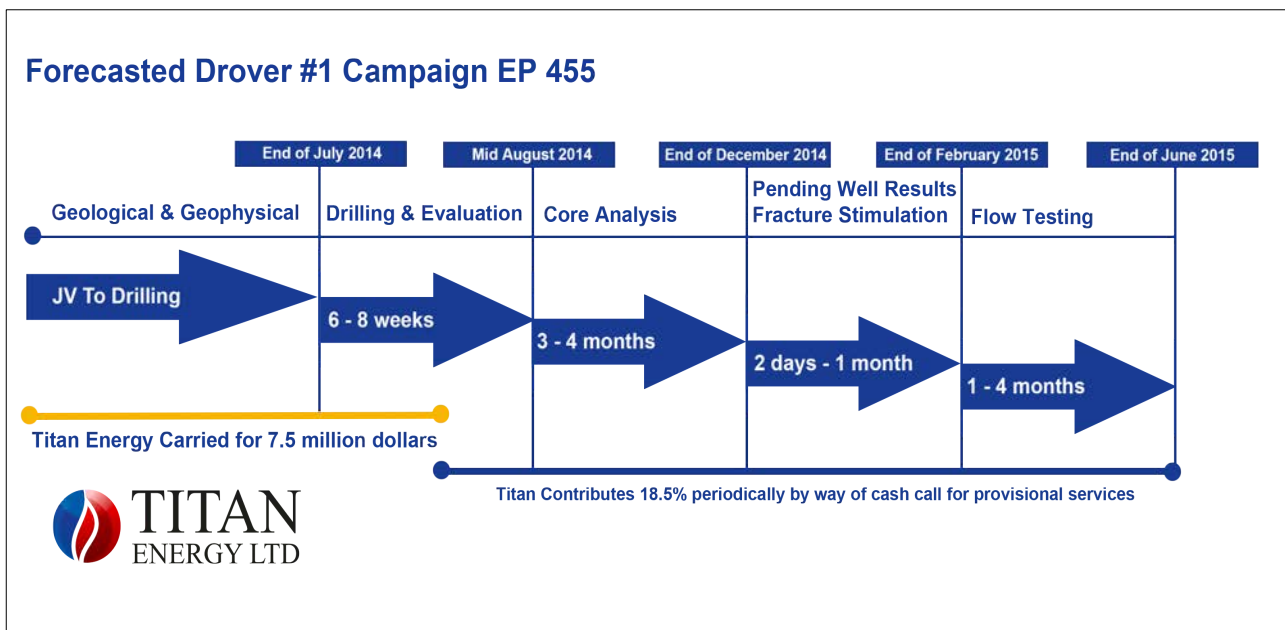
The Company's Joint Venture partner AWE Limited ("AWE") announced on the 30 June 2014 that the Drover-1 exploration well had commenced drilling at 21:30 (AWST) on Sunday 29 June 2014.

The Drover-1 exploration well is located on pastoral land in the Shire of Coorow, approximately 18km southeast of Green Head and 220km north of Perth.

The well will be drilled vertically to a planned total depth of 2,400 meters, and is forecast to take approximately four weeks to complete.

Drover-1 was designed to test the unconventional gas potential in the southern area of AWE's Perth Basin acreage, and is targeting the Kockatea and Carynginia shale formations, the Irwin River Coal Measures, and the High Cliff Sandstones.

Core samples will be collected and sent for analysis before determining the next phase of activity.



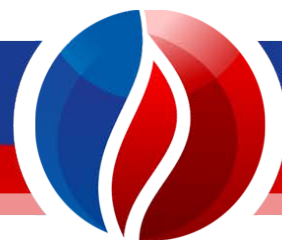
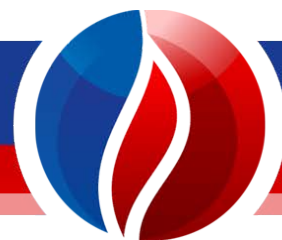


Figure 1. Enerdrill's Rig 3 drilling at Drover #1



Holcomb Ranch | Texas

On the 11th December, 2013 the Company acquired an 11.66% Working Interest (WI) in the Holcomb Project by paying US\$321,500 for geological and land expenses and a further payment of US\$503,000, being 13.33% of the total cost of drilling and completing the initial test well through to the tanks. The Company would then earn an 11.66% WI.

During the quarter the Company sold a portion of its WI in the Holcomb project area to a US exploration company. In the transaction, Titan received US\$306,500 and reduced its WI to 7.33%. Proceeds of the sale were allocated towards the Holcomb 1-H cash call.

On the 5 June 2014, the Company announced that The Unit Texas Drilling Rig #359 had spudded the Holcomb 1-H well at 15:30 Sunday, June 1 2014 (US time).

Unit Texas Drilling Rig #359 drilled the curve to a Total Vertical Depth of 8,605 feet (2621m) with a 90-degree horizontal section through the Mississippian Chappel Limestone.

The 6 1/8" hole followed a pre-determined trajectory within the Chappel Limestone, which intersected multiple, naturally occurring fracture sets with good hydrocarbon shows.

Total projected cost for drilling and completion of Holcomb 1-H was budgeted at US\$3.7M. The efficiency of the project to date suggests that total costs will not reach this figure.

Subsequent Event Holcomb Ranch | Texas

The Unit Texas Rig #359 reached a Total Measured Depth of 12,166ft (3708m) on the 3 July 2014. Several highly prospective fracture sets were encountered in the horizontal section between 10,950 and 12,166ft, with continuous oil shows and elevated gas readings throughout the interval.

After rigging down Unit Texas Rig #359, the Operator, Mueller Exploration Inc. began assembling tanks, separators, flow-lines, and other onsite infrastructure necessary to place the well on production directly to sales.

A completion unit will be mobilized to site to bring the well online and conduct flow testing. Multiple potential fracture sets have been identified for production.

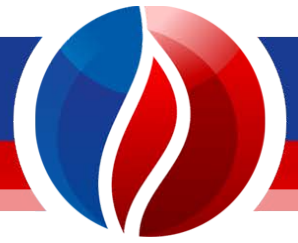
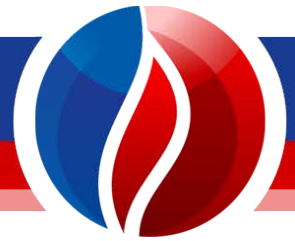


Figure 2. Unit Texas Drilling Rig #359 Drilling Holcomb 1-H



Sargent Ranch, Texas

The Company has successfully completed a sale of part of its interest in its Sargent Ranch project in Texas. In the transaction Titan received US\$125,000 for a 12.5% working interest.

Allen Dome North | Texas

Titan Energy's experienced US team has managed production efficiently, with focus on best oilfield practice, and best outcome for shareholders. Ongoing maintenance, and a planned workover program will continue to ensure optimum recovery, and production stability.

Production from the Allen Dome North field totaled 2806 barrels of oil for the June quarter.

Sodbuster II, Colorado

The board has made a decision to terminate its Participation Agreement with Downey Resources LLC in its Sodbuster II acreage in Colorado. It was agreed the project did not conform with the Company's business model, and tenure was returned to Downey Resources LLC.

DR 11, Western Australia

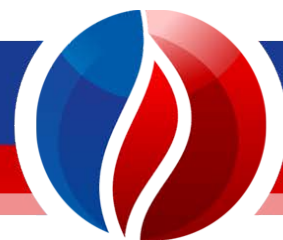
On 28 May 2013, Titan Energy submitted an Application to Suspend and Extend the terms of tenure pertaining to DR 11. Titan requested 18-months in order to complete its work obligation for the area. On the 27th September the Company received an approval for a 12-month Suspension and Extension of terms expiring 4th June 2014.

The Company found this to be insufficient time to complete the Warradarge #2 Deep Exploration Well in line with best industry practice. The Company nominated this time to complete rehabilitation and reporting for the area. During the quarter a decision was made to submit an application to surrender the permit area in good standing.

Capital Raising

During the quarter, and since the end of the quarter, the Company has raised \$2.45 million by the issue of convertible notes. Furthermore, \$992,000 of convertible notes were converted to equity thereby reducing the Company's exposure to debt funding. Some additional funds were raised by the issue of options.

QUARTERLY ACTIVITY REPORT



AUSTRALIAN PROSPECTIVE RESOURCES TABLE | GROSS

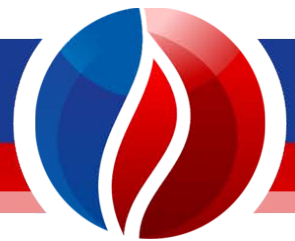
Gross Prospective Resources		(AWE Limited 81.5% Titan Energy Ltd 18.5%)	
Asset	Unit	GROSS PROSPECTIVE RESOURCES	
		Best Estimate	
Evaluator (Evaluation Date)			
Australia			
EP 455 (Perth Basin)	Billion Standard Cubic Feet (BCF)	2,393	
		Deloitte REA (October 2013)	

^ Source: AWE ASX Announcement, Perth Basin independent resource estimate, February 6 2014

USA RESERVES & RESOURCES TABLE | NET TO TITAN

Net Reserves								
Asset	Interest	Unit	NET RESERVES			Evaluator (Evaluation Date)	Estimation Method	
			1P	2P	3P			
Texas								
Allen Dome North	94%	MMbbl	0.336	0.479	0.479	ERC LLC (March 2014)	Deterministic	
Net Contingent Resources								
Asset	Interest	Unit	NET CONTINGENT RESOURCES			Evaluator (Evaluation Date)	Estimation Method	
			1C	2C	3C			
Texas								
Sargent Ranch	37.5%	MMbbl	0.069	0.095	0.180	ERC LLC (June 2014)	Deterministic	
Sargent Ranch	37.5%	MMboe	0.356	0.491	0.705	ERC LLC (June 2014)	Deterministic	
Net Prospective Resources								
Asset	Interest	Unit	NET PROSPECTIVE RESOURCES			Evaluator (Evaluation Date)	Estimation Method	
			Low Estimate	Best Estimate	High Estimate			
Texas								
Perry Ranch	100%	MMbbl	1.103	1.225	1.348	ERC LLC (October 2013)	Probabilistic	
Holcomb Ranch	7.33%	MMbbl	0.756	0.840	0.924	ERC LLC (January 2014)	Probabilistic	
Holcomb Ranch	7.33%	MMboe	0.523	0.580	0.640	ERC LLC (January 2014)	Probabilistic	
Louisiana								
Greathouse	50%	MMbbl	0.363	0.485	0.606	ERC LLC (January 2014)	Probabilistic	
MMbbl = million barrels of oil MMboe = million barrels of oil equivalent							100 mcf = 17.2 BOE 1 bcf = 172,455 BOE *5.81 mcf = 1 BOE	

The estimated quantities of Prospective Resources that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.



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Qualified Petroleum Reserves and Resources Evaluators

Information in this announcement pertaining to Petroleum Reserves, and Resource Evaluations has been disclosed in announcements previously released by: AWE Limited on the 6 February 2014, titled "Perth Basin independent resource estimate", Titan on the 25 February 2014, titled "Allen Dome North Reserves Evaluation", and on the 23 February 2014, titled "TTE US Reserves and Resources update". The Company is not aware of any new information or data that materially affects the information included in previous announcements, and that all the material assumptions and technical parameters underpinning the estimates in the previous announcements continue to apply and have not materially changed.

Technical information, including information in relation to petroleum reserves, & resources, provided in this announcement, is based on, and fairly represents information and supporting documentation and/or compiled by the Company's technical advisor, Richard W. Pomrenke, Owner - Manager of Energy Recovery Concepts (ERC).

Mr Pomrenke holds a Bachelor of Science in Petroleum Engineering with a minor in Geology, he is a member of the Society of Petroleum Engineers, and has more than 40 years of experience as Petroleum Engineer involved with all aspects of oil and gas operations and analyses, Domestic US and International.

Mr Pomrenke has reviewed the results, procedures and data contained in this announcement and consents to the inclusion in this announcement of the matters based on the information in the form and context in which it appears.

Technical information in this report is based on information compiled by Mr John McKnight, US Chairman of Titan Energy Inc who has consented to the inclusion of this information in the form and context in which it appears. Mr McKnight has over 20 years experience in all phases of petroleum exploration and production, as both an employee and consultant. Mr McKnight reviews the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields. He is also a member of the Society of Petroleum Engineers.