

QUARTERLY ACTIVITIES REPORT FOR PERIOD ENDING 31 MARCH 2018

During the March 2018 Quarter, developer of global integrated compressed natural gas (CNG) projects, Global Energy Ventures Ltd (ASX: GEV) successfully completed the design for its CNG Optimum 200 ship as well as commenced testing procedures with the American Bureau of Shipping. It also executed a Heads of Agreement with the National Iranian Gas Company for 6.85 million cubic metres of gas over 20 years, secured a site for a CNG export terminal at the Port of Chabahar for gas supply to India, undertook negotiations with a gas buyer in India, and appointed Clarksons Platou as its ship broker.

The Company remains on schedule to achieve its milestones for the 2018 calendar year as set out by GEV in 2017.

In the quarter, GEV:

- Completed design for its 200 million standard cubic foot CNG Optimum (CNG Optimum 200) ship
- Sent the pipe required for ABS testing of the CNG Optimum 200 ship technology from Osaka port (Japan) to Edmonton, Canada
- Executed Heads of Agreement (HOA) with the National Iranian Gas Company (NIGC) for a 20-year sale and purchase of 6.85 million m³ of natural gas (~240 MMscf/d) to the Port of Chabahar, Iran
- Commenced planning to install compression and berthing facilities at the Port of Chabahar providing direct access to the Oman Sea
- Executed a Memorandum of Understanding (MOU) with the General Directorate of Sistan and Balochestan (PMO, the Port Authority at Chabahar) to finalise a 20-year port access/lease agreement for a proposed CNG export terminal at the port
- Undertook negotiations on a gas offtake HOA with a gas buyer in India
- Appointed ship broker Clarksons Platou to assist with shipyard negotiations, contract management and financing
- Maintained milestones set in 2017 for 2018 calendar year
- Finished the quarter with cash at bank of \$7.235m, with the Company funded to further accelerate the American Bureau of Shipping (ABS) approval process for GEV Optimum 200 technology and fast-track project development activities in 2018.

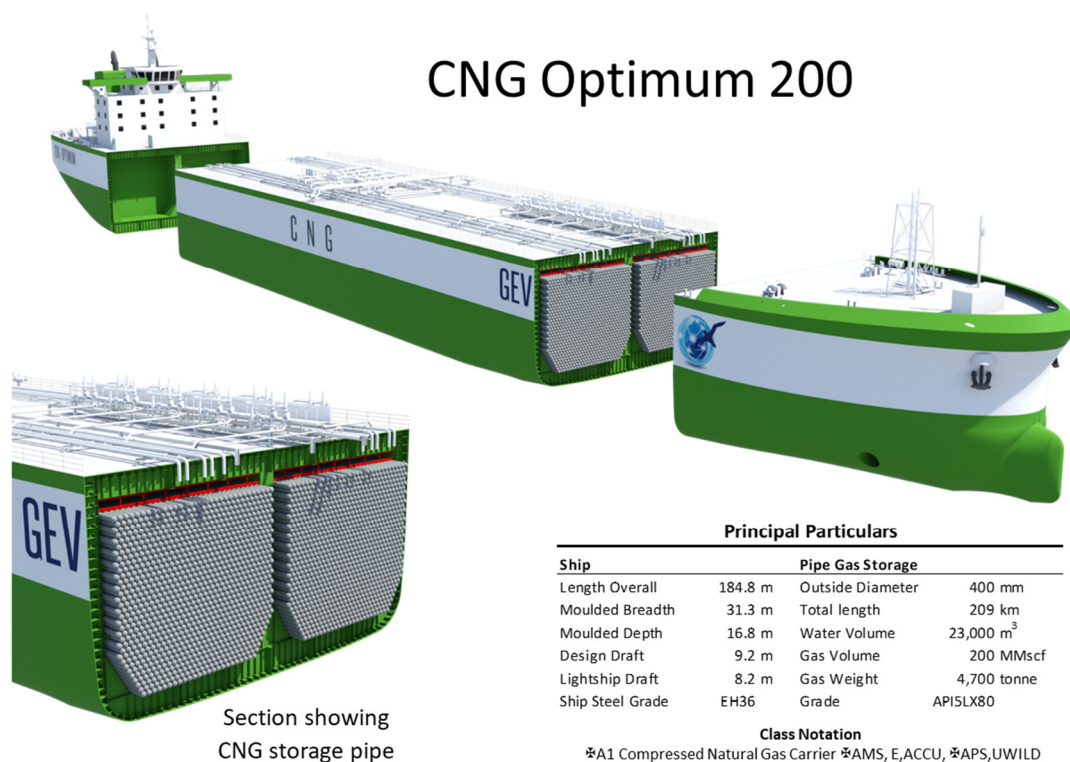
GEV will host an investor webinar on Monday 30 April at 3.30pm AEST, led by Chairman and CEO Maurice Brand, and Company Directors.

OPTIMUM 200 SHIP DESIGN COMPLETED

GEV completed design of its Optimum 200 ship design and finalised its CNG shipping package to submit to five pre-selected ship yards in April 2018, with a view to selecting a preferred ship yard in the second quarter of 2018. This will allow GEV to firm up pricing, financing and construction schedules, and later in the year, award construction contracts.

As previously advised, GEV will need to obtain ABS approvals during 2018 to commence construction of the CNG Optimum 200 ships. To obtain these approvals, pipe proposed for use in the ships' construction must be fully tested.

The required pipe was manufactured in Japan and was despatched from the Osaka port on 9 April to be delivered to the ABS-approved testing centre in Edmonton (Canada) in the second week of May 2018. GEV and ABS have agreed the testing plan, which remains on schedule and budget, with all approvals scheduled for third quarter 2018.



GEV SECURES MIDDLE EAST GAS SUPPLY

In March, GEV announced it had signed a Heads of Agreement (“HOA”) with the National Iranian Gas Company (“NIGC”) for the sale and purchase of 6.85 million m³ of natural gas (~240 MMscf/d) to the Port of Chabahar, Iran accessing the Oman Sea. GEV plans to install compression and berthing facilities at the Port, allowing CNG to be loaded sequentially on to a fleet of six CNG Optimum 200 ships collectively delivering gas equivalent to ~1.5 mtpa of LNG to the West Coast of India.

Under the terms of the HOA:

- GEV and NIGC will work together to enter into a legally binding 20-year termed gas supply agreement (“Gas Supply Agreement”);
- the gas sales price has been based on the Iranian Government’s approved gas export pricing formula, to be finalised in the Gas Supply Agreement to be internationally competitive; and

- the parties have preliminary agreement on gas specification, gas delivery point, take or pay levels, and delivery pressure to commence port design and safety studies.

GEV is in advanced negotiations on a gas offtake HOA with an investment grade gas buyer in India and will update the market when finalised.

NIGC is constructing a gas pipeline connecting the existing IGAT-7 pipeline to the Port of Chabahar, with completion scheduled for 2019. The Port of Chabahar also has a Free Trade Zone that offers extensive concessions to foreign investors. The development of the Port of Chabahar is a top priority for the Iranian Government, for trading particularly to India.

MOU SIGNED FOR PORT OF CHABAHAR EXPORT TERMINAL

In late April, GEV announced it had signed a Memorandum of Understanding (MOU) with the General Directorate of Sistan and Balochistan (“PMO”, the Port Authority at Chabahar) for a CNG Export Terminal site at the Port of Chabahar in Iran.

The MOU provides GEV six months to undertake all necessary studies to reach a legally binding agreement to secure the site for 20 years. Upon reaching a binding agreement, GEV would have matched the term of the Gas Supply HOA signed with the National Iranian Gas Corporation as announced on the 8 March 2018.

As previously advised, GEV plans to install compression and berthing facilities at the Port of Chabahar, allowing CNG to be loaded sequentially on to a fleet of six CNG Optimum 200 ships collectively delivering ~240 MMscf (less fuel use) of gas per day (equivalent to ~1.5 mtpa of LNG) to the West Coast of India.

Under the terms of the MOU:

- GEV and PMO will work together to enter a legally binding 20-year termed Port lease and access of the “CNG Berth Location” or GEV’s proposed Chabahar CNG Export Terminal for the use by GEV;
- PMO agrees to provide GEV six months to prepare and present its business plan for PMO’s review and approval (scope of work agreed) with respect to technical, commercial and safety issues;
- PMO agrees to work together with GEV on its business plan, assisting GEV to understand the general operating parameters of the Port of Chabahar, and provide GEV with any other information reasonably required to evaluate the suitability of the CNG Berth Location for GEV’s proposed Chabahar CNG Export.

APPOINTMENT OF SHIP BROKER

Effective 1 April 2018, GEV appointed Clarksons Platou as its exclusive ship broker. Clarksons is the world’s leading integrated shipping services group and its appointment will provide GEV with the following services:

- Assist with negotiations with the shipyards;
- Assist with the management of the contracts during construction;
- Assist with funding options and financing arrangements.

GEV and Clarksons will now proceed to negotiate with the five pre-selected ship yards contracts for six CNG Optimum 200 ships, with a schedule to select the preferred shipyard in the second quarter 2018.

CAPITAL RAISING

As reported last quarter, on 6 February 2018, GEV completed heavily oversubscribed placement with the issue of 16.875m shares at an issue price of \$0.40 per share to institutional and sophisticated investors, raising \$6.75m (before costs).

The Company is now funded to further accelerate the American Bureau of Shipping (ABS) approval process for GEV Optimum 200 technology and fast-track project development activities in 2018.

Foster Stockbroking Pty Ltd acted as Sole Lead Manager to the Placement.

2018 MILESTONES REMAIN ON TRACK

The Company continued to make significant progress on all technical and commercial aspects for the CNG Optimum 200 ship. GEV is on track to deliver its 2018 milestones, namely:

- Obtain all ABS and related approvals, allowing GEV's selected ship yard to commence construction of CNG Optimum 200 ships;
- Achieve final investment decision for GEV's first marine CNG project with financial close and awarding of all contracts to follow in first half of CY2019;
- Announce a second marine CNG project; and
- Secure equity in gas resources that are capable of supporting a CNG project on a fully integrated basis.

WEBINAR

GEV will host a webinar on Monday 30 April at 3.30pm AEST, led by Chairman and CEO Maurice Brand and Company Directors. During the webinar, GEV's key executive management will provide a brief overview of the investment proposition as well as detailing some of the latest developments and for the future.

The Company welcomes investors to send questions in advance to simon@nwrcommunications.com.au.

Registration in advance of the webinar is required, and can be completed at:

<https://attendee.gotowebinar.com/register/4131505491606453505>

General Meeting

A General Meeting of GEV shareholders will be held in Perth on 30 April 2018. A Notice of Meeting announced on 22 March 2018 detailed the resolutions to be considered which include:

1. Election of Jens Martin Jensen as a Director
2. Issue of shares to related party – Jens Martin Jensen
3. Ratification of prior issue of shares
4. Issue of Performance Rights – Gas Transport Solutions Pty Ltd
5. Issue of Performance Rights – Mr. Norman Marshall.

For further information please contact:

Maurice Brand
Executive Chairman
T: +61 8 9322 6955
E: mbrand@gev.com

Simon Hinsley
Investor Relations
T: +61 401 809 653
simon@nwrcommunications.com.au

Jack Toby
Company Secretary
T: +61 8 9322 6955
M: +61 417 962 369
E: jtoby@gev.com

About Global Energy Ventures Ltd

The Company's mission is to create shareholder value through the delivery of integrated CNG solutions to global gas markets. CNG is a well proven solution with technical and commercial advantages along with being safe and environmentally friendly. This will be achieved by:

- Continuing the approvals and contracting arrangements for the **GEV CNG Optimum Technology** and maintaining global leadership in marine CNG technology;
- Pursue **multiple CNG projects** to improve the probability of success;
- Secure **access to strategic gas resources** that provides for an integrated CNG gas supply solution;
- Offer CNG project stakeholders **flexible commercial arrangements**;
- Employ **world class management** and staff that are leaders in their chosen discipline; and
- Maintain the **highest standards** of efficiency, safety and environmental responsibility.

Appendix 4C

Quarterly report for entities subject to Listing Rule 4.7B

Introduced 31/03/00 Amended 30/09/01, 24/10/05, 17/12/10, 01/09/16

Name of entity

Global Energy Ventures Ltd

ABN

53 109 213 470

Quarter ended ("current quarter")

31 March 2018

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	—	43
1.2 Payments for		
(a) research and development	(265)	(686)
(b) product manufacturing and operating costs (oil production costs)	—	(28)
(c) advertising and marketing	(15)	(41)
(d) leased assets	—	—
(e) staff costs	(517)	(1,240)
(f) administration and corporate costs	(266)	(768)
1.3 Dividends received (see note 3)	—	—
1.4 Interest received	5	13
1.5 Interest and other costs of finance paid	—	—
1.6 Income taxes paid	—	—
1.7 Government grants and tax incentives	—	—
1.8 Other (project development)	(536)	(963)
1.8 Other (exploration and evaluation)	(15)	(133)
1.9 Net cash from / (used in) operating activities	(1,609)	(3,803)
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(10)	(11)
(b) businesses (see item 10)	(163)	(1,985)

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
(c) investments	—	(1,316)
(d) intellectual property	—	—
(e) other non-current assets	—	(2)
2.2 Proceeds from disposal of:		
(a) property, plant and equipment	—	—
(b) businesses (see item 10)	—	—
(c) investments	—	—
(d) intellectual property	—	—
(e) other non-current assets	314	314
2.3 Cash flows from loans to other entities	—	—
2.4 Dividends received (see note 3)	—	—
2.5 Other (provide details if material)	—	—
2.6 Net cash from / (used in) investing activities	141	(3,000)

3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	6,751	10,751
3.2 Proceeds from issue of convertible notes	—	—
3.3 Proceeds from exercise of share options	—	—
3.4 Transaction costs related to issues of shares, convertible notes or options	(338)	(578)
3.5 Proceeds from borrowings	—	—
3.6 Repayment of borrowings	—	—
3.7 Transaction costs related to loans and borrowings	—	—
3.8 Dividends paid	—	—
3.9 Other (provide details if material)	—	—
3.10 Net cash from / (used in) financing activities	6,413	10,173

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of quarter/year to date	2,289	3,865
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(1,609)	(3,803)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	141	(3,000)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	6,413	10,173

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	1	—
4.6	Cash and cash equivalents at end of quarter	7,235	7,235

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	7,235	2,289
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	7,235	2,289

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000
155
—

Item 6.1 includes fees, salaries and superannuation paid to directors.

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000
—
—

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	—	—
8.2 Credit standby arrangements	—	—
8.3 Other (please specify)	—	—
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

--	--

9. Estimated cash outflows for next quarter	\$A'000
9.1 Research and development	2,200
9.2 Product manufacturing and operating costs	—
9.3 Advertising and marketing	15
9.4 Leased assets	—
9.5 Staff costs	425
9.6 Administration and corporate costs	250
9.7 Other (provide details if material)	—
9.8 Total estimated cash outflows	2,890

10. Acquisitions and disposals of business entities (items 2.1(b) and 2.2(b) above)	Acquisitions \$A'000	Disposals \$A'000
10.1 Name of entity		
10.2 Place of incorporation or registration		
10.3 Consideration for acquisition or disposal		
10.4 Total net assets		
10.5 Nature of business		

Performance Shares

On 7 December 2017, Global Energy Ventures Ltd (**GEV**) issued 1,850,000 Class A Performance Shares, 2,200,000 Class B Performance Shares, 2,350,000 Class C Performance Shares, 6,250,000 Class D Performance Shares and 3,200,000 Class E Performance Shares (together "Performance Shares"). All Performance Shares remained on issue at the end of the quarter. All Performance Shares expire on 6 December 2022 (**Expiry Date**) and on achievement of the relevant milestone for each Class of Performance Share, each Performance Share of that class will convert into one ordinary share in the Company. Class A Performance Shares will convert when either (a) a notice to proceed for a contract for the construction of CNG ship(s) for the first project for the marine transportation of compressed natural gas in which GEV has an interest and which is reliant on SeaNG Technology (**Project**) is given (**Notice to Proceed Date**); or (b) when (i) the 30-day VWAP of GEV Shares

exceeds A\$0.35 at any time subsequent to 6 December 2017 (**Effective Date**); and (ii) GEV obtains ABS Full Approval for construction of a CNG Ship reliant on the Optimum Technology (**Optimum CNG Ship**) of any size; and (iii) a period of 24 months or more has elapsed since the Effective Date. Class B Performance Shares will convert when either (a) the Notice to Proceed Date occurs; or (b) when (i) the 30-day VWAP of GEV Shares exceeds A\$0.45 at any time subsequent to the Effective Date; and (ii) either GEV obtains ABS Full Approval for construction of an Optimum CNG Ship with net design gas storage capacity exceeding 250 MMscf or a contract for the construction of a CNG Ship for the Project is executed (**Contract Date**); and (iii) a period of 30 months or more has elapsed since the Effective Date. Class C Performance Shares will convert when either (a) the Notice to Proceed Date occurs; or (b) the 30-day VWAP of GEV Shares exceeds A\$0.55 at any time subsequent to the Effective Date; and (ii) the Contract Date occurs; and (iii) a period of 36 months or more has elapsed since the Effective Date. Class D Performance Shares will convert when the Notice to Proceed Date occurs. Class E Performance Shares will convert when a notice to proceed for a contract for the construction of CNG Ship(s) for the first project for the marine transportation of compressed natural gas in which GEV has an interest and which is reliant on SeaNG Coselle Technology is given. If the relevant milestones above are not achieved by the Expiry Date, then each Performance Share in the relevant class will be automatically redeemed by the Company for the sum of A\$0.00001 within 14 days of the Expiry Date. The issue of the Performance Shares was approved at the general meeting of shareholders held on 30 November 2017.

No Performance Shares were converted or cancelled during the quarter. None of the Performance Shares had their vesting conditions met during the quarter.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: Jack Toby
(~~Director~~/Company secretary)

Date: 27 April 2018

Print name: Jack Toby

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standard applies to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.